MEETING SUMMARY

Land Matters Group Steering Committee (LMGSC)

Thursday, 20 December 2012 8:30 am – 3:30 pm NEB Hearing Room

Participants: Isabelle Bouffard, Deborah Eastlick, Rachel Forbes, Elvin Gowman, Barry Jardine, Jamie

Kereliuk, Pierre Lemieux, Greg Northey and Philippe Reicher.

Regrets: Shirley Benson, Jason Laronde, Jeff Paetz, and Gary Redmond.

AGENDA ITEM	DECISIONS / ACTIONS / MESSAGES
(1) Welcome	Agenda confirmed
(2) Round Table Updates	All: committee members shared current projects or issues of
	interest from their organizations
(3) Updates	Updates from previous meeting:
	Administrative Monetary Penalties
	 Gazette I targeted for January 2013
	 Looking forward to NEB plan for Public Awareness
	of changes
	 Policy/implementation development – SC requests
	input opportunity
	LMG Newsletter
	o Propose 2-3 issues per year
	Some suggest list of references at beginning, with
	hyperlinks; others prefer keeping content within newsletter
	 Suggest providing an option for recipient to receive plain text
	LMG sub-committees
	 Karine Simard outlined the proposed process for closing out sub-committees 1.1 and 4.4.
	Pipeline Abandonment Research Steering Committee
	 Alan Pentney provided update of committee
	status
	 Participants reminded CEPA and NEB
	representatives of June LMGSC recommendation
	that there be similar non-industry representation
	on the research committee as there had been on
	4.4
	It is important to have transparency of the
	research committee documentation
	 There is a need for clear and timely comment mechanism on committee decisions
	 In terms of inviting non-industry participants,
	request that CEPA reconsider the make-up of the
	committee and clearly communicate importance
	that they reconsider their decision as to the



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	composition of the committee o Important that PTAC studies be seen to be credible by non-industry too
(4) NEB response to Public Involvement Recommendations	 Important that PTAC studies be seen to be credible by non-industry too Have PTAC communicate rationale + re-consider decision; Jamie to request CEPA/PTAC reconsider LMGSC's recommendation and report outcome to LMGSC Jamie, Ziad, Philippe, Alan to meet and discuss approach Could develop guidelines and timelines for notification of public meetings; Request more details about how the NEB will implement more verification (i.e. how will NEB ensure consultation is appropriate?) Request that NEB expectations be clearer – easier to know whether the expectations are being met; Would some "prescriptive" elements improve clarity and outcome? GAP: there is a need for quicker access to NEB processes when there is an issue with consultation early in process (rather than after application is filed). Suggest a consultation "guide" be developed to raise NEB and industry awareness around regional or association group "best practice" experience; perhaps a role for a new LMG subcommittee to develop the guide (similar to guidelines that some Aboriginal groups have developed). Provide "consultation plan" to NEB prior to submitting project description NEB Consultation guidelines need to have milestones, minimum threshold of information that proponents must provide to public (minimum de base respectueux et minimum d'information). ERCB provides guidance to landowners that aligns with expectations for proponents - subsequent to the meeting, Deborah provided the following:
	 Here is the link to Directive 56 - our application requirements. Within it, Section 2 contains the PI requirements. http://www.aer.ca/documents/directives/Directive05 6.pdf Also, this is the link to the PI FAQs for Directive 56: http://www.aer.ca/rules-and-regulations/directives/faqs-participant-involvement

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	 And finally, this is our Landowner's Guide to Proposed Oil and Gas Development: http://www.aer.ca/compliance-and-enforcement/enerfaqs/enerfaqs-07. This document contains the hyperlinked table of contents that Greg was suggesting. It also has a PDF version that you can select which makes it easier to download. NEB to update Filing Manual requirements based on Board's October reply correspondence.
	 Land Agent Conduct: CEPA (land issues working group) is surveying training
	for land agents best practices and existing company codes of conduct; plans to be able to share findings within 3-4 months.
(5) Damage prevention	 NEB to issue Discussion Paper in 2-4 weeks (includes management system, 1-call and call before you dig requirements); a 45 day comment period is expected. Participants stressed that effective communication of DP requirements is paramount
(6) 2012 Review	Suggestions included:
(o) Zorz newew	 Need stronger engagement of SC membership Could use stronger terms of reference
	 we need to have clear expectations (avoid lofty broad goals), with more focus on specific goals
	 include long-term projects and short-term projects More focus on building consensus at a group level and on individual files
	On the positive side:
	Appreciate the commitment to initiative so far Cood sharing of perspectives, sommon understanding.
	 Good sharing of perspectives, common understanding getting to know each other; opportunity for candid conversations
	 unique group; willing to be open, which might benefit the NEB; can develop solutions together
	 international perspective is positive helps to understand federal and provincial expectations

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(7) 2013 Planning	Overview of Provincial expectations
	Alberta pipeline safety review: guest presenter
	Outcome – moving towards common expectations
	Notifications – develop better guidance
	Land agent conduct – Guidance needed
	o Physical issues of abandonment
	o Focus on specific deliverables
	Aboriginal issues: describe how the NEB has crown
	consultation covered
	o How do we move our ideas to practice/implementation?
	o Improve communication on the role of the LMGSC through
	Newsletter and Synergy Groups
	New regulations: AMPs; Damage Prevention
	Language issues: engaging francophones in the regulatory
	process
	Aboriginal Involvement: Important to involve/offer
	participation
	Aboriginal issues might be very different: seek feedback from
	Aboriginal participants on LMGSC process
	Suggest inviting Aboriginal communities with pipelines within
	traditional territories
Action	Review Terms of Reference and provide suggested revisions
	Approved LMGSC meeting notes to be posted on NEB website
	o Prepare a review of 2012
	Prepare a draft workplan for 2013
(8) LMGSC Evaluation: Possible	Possible elements :
Criteria	Has it been positive for me?
	Has it been positive for the NEB?
	Have we achieved our purpose?
	Bring together knowledge/expertise
	Further participation of members in community discussions
	Are we preventing problems (proactive)
(O) Adia	Ongoing score card tied to the mandate of the LMGSC
(9) Adjourn	